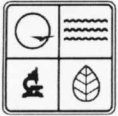


Entered in DB 7/16/07  
JUN 19 2007 FORM OGC-3



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK**

<input checked="" type="checkbox"/> APPLICATION TO DRILL				<input type="checkbox"/> DEEPEN		<input type="checkbox"/> PLUG BACK		<input type="checkbox"/> FOR AN OIL WELL		<input type="checkbox"/> OR GAS WELL																																																	
NAME OF COMPANY OR OPERATOR D.E. Exploration, Inc.								DATE 6/15/2007																																																			
ADDRESS P.O. Box 128				CITY Wellsville				STATE KS		ZIP CODE 66092																																																	
<b>DESCRIPTION OF WELL AND LEASE</b>																																																											
NAME OF LEASE Belton Unit-Abbey Dunlap						WELL NUMBER #AD-13		ELEVATION (GROUND) 1079																																																			
WELL LOCATION (GIVE FOOTAGE FROM SECTION LINES) 1100 ft. from <input type="checkbox"/> North <input checked="" type="checkbox"/> South section line 2420 ft. from <input checked="" type="checkbox"/> East <input type="checkbox"/> West section line																																																											
WELL LOCATION Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West						LATITUDE NA		LONGITUDE NA		COUNTY Cass																																																	
NEAREST DISTANCE FROM PROPOSED LOCATION TO PROPERTY OR LEASE LINE 220 FEET																																																											
DISTANCE FROM PROPOSED LOCATION TO NEAREST DRILLING, COMPLETED OR APPLIED - FOR WELL ON THE SAME LEASE 300 FEET																																																											
PROPOSED DEPTH 700'		DRILLING CONTRACTOR, NAME AND ADDRESS Evans Energy Development, Inc.					ROTARY OR CABLE TOOLS Rotary		APPROX. DATE WORK WILL START 6/20/2007																																																		
NUMBER OF ACRES IN LEASE 560		NUMBER OF WELLS ON LEASE INCLUDING THIS WELL, COMPLETED IN OR DRILLING TO THIS RESERVOIR 61																																																									
		NUMBER OF ABANDONED WELLS ON LEASE 0																																																									
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED? NAME E.W. Stallings/Western Engineering ADDRESS _____								NO. OF WELLS PRODUCING 32 INJECTION 14 INACTIVE 15 ABANDONED 0																																																			
STATUS OF BOND		<input type="checkbox"/> SINGLE WELL AMOUNT \$ _____				<input checked="" type="checkbox"/> BLANKET BOND AMOUNT \$ 40000.00			<input checked="" type="checkbox"/> ON FILE <input type="checkbox"/> ATTACHED																																																		
REMARKS: (IF THIS IS AN APPLICATION TO DEEPEN OR PLUG BACK, BRIEFLY DESCRIBE WORK TO BE DONE, GIVING PRESENT PRODUCING/INJECTION ZONE AND EXPECTED NEW INJECTION ZONE; USE BACK OF FORM IF NEEDED)																																																											
<table border="1"><thead><tr><th colspan="4">PROPOSED CASING PROGRAM</th><th colspan="4">APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST</th></tr><tr><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th><th>AMOUNT</th><th>SIZE</th><th>WT/FT</th><th>CEMENT</th></tr></thead><tbody><tr><td>700'</td><td>4 1/2"</td><td></td><td>700' 114 sk</td><td>114sk 700'</td><td>4 1/2"</td><td></td><td>114 Portland surface</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>												PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST				AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT	700'	4 1/2"		700' 114 sk	114sk 700'	4 1/2"		114 Portland surface																								
PROPOSED CASING PROGRAM				APPROVED CASING - TO BE FILLED IN BY STATE GEOLOGIST																																																							
AMOUNT	SIZE	WT/FT	CEMENT	AMOUNT	SIZE	WT/FT	CEMENT																																																				
700'	4 1/2"		700' 114 sk	114sk 700'	4 1/2"		114 Portland surface																																																				
I, the Undersigned, state that I am the President of the D.E. Exploration, Inc. (Company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct, and complete to the best of my knowledge.																																																											
SIGNATURE <i>Bryan G. Evans</i>								DATE 6/15/2007																																																			
PERMIT NUMBER 20798				<input checked="" type="checkbox"/> DRILLER'S LOG REQUIRED <input checked="" type="checkbox"/> CORE ANALYSIS REQUIRED IF RUN <input type="checkbox"/> SAMPLES REQUIRED <input checked="" type="checkbox"/> SAMPLES NOT REQUIRED <input type="checkbox"/> WATER SAMPLES REQUIRED AT																																																							
APPROVED DATE 7-11-07				<input checked="" type="checkbox"/> E LOGS REQUIRED IF RUN <input checked="" type="checkbox"/> DRILL SYSTEM TEST INFO REQUIRED IF RUN																																																							
APPROVED BY <i>Michael R. [Signature]</i>				JUN 19 2007																																																							
<b>NOTE</b> ▶ THIS PERMIT NOT TRANSFERABLE TO ANY OTHER PERSON OR TO ANY OTHER LOCATION.																																																											
APPROVAL OF THIS PERMIT BY THE OIL AND GAS COUNCIL DOES NOT CONSTITUTE ENDORSEMENT OF THE GEOLOGIC MERITS OF THE PROPOSED WELL NOR ENDORSEMENT OF THE QUALIFICATIONS OF THE PERMITTEE																																																											
I, _____ of the _____ (Company), confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized council representative.																																																											
DRILLER'S SIGNATURE								DATE																																																			

South A. Evans ..... of the Evans Energy Development Inc.	
Company confirm that an approved drilling permit has been obtained by the owner of this well. Council approval of this permit will be shown on this form by presence of a permit number and signature of authorized Council representative.	
Council's Signature <i>South A. Evans</i>	DATE 6-15-07

JUN 19 2007

RECEIVED

JUN 19 2007

Mo Oil & Gas Council



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**WELL LOCATION PLAT**

JUN 19 2007

FORM OGC-4

OWNER'S NAME

D.E. Exploration, Inc.

LEASE NAME

Belton Unit-Abbey Dunlap #AD-13

COUNTY

Cass

WELL LOCATION

(GIVE FOOTAGE FROM SECTION LINES)

1100 ft. from ☐ North ☒ South from section line 2420 ft. from ☒ East ☐ West from section line

WELL LOCATION

Sec. 9 Township 46 North Range 33 ☐ East ☒ West

LATITUDE

NA

LONGITUDE

NA

SE 4089

REMARKS

Refer to Map received on 6-9-07

Map in Belton Unit - Abbey Dunlap Development file JCG

**INSTRUCTIONS**

On the above plat, show distance of the proposed well from the two nearest section lines, the nearest lease line, and from the nearest well on the same lease completed in or drilling to the same reservoir. Do not confuse survey lines with lease lines. See rule 10 CSR 50-2.030 for survey requirements. Lease lines must be marked.

This is to certify that I have executed a survey to accurately locate oil and gas wells in accordance with 10 CSR 50-2.030 and that the results are correctly shown on the above plat.

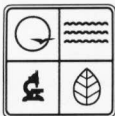
JUN 19 2007

Mo Oil & Gas Council

REMIT TWO (2) COPIES TO:  
GEOLOGICAL SURVEY PROGRAM  
PO BOX 250, ROLLA, MO 65402-0250 (573) 368-2143  
ONE (1) COPY WILL BE RETURNED

REGISTERED LAND SURVEYOR

NUMBER



STATE OF MISSOURI  
MISSOURI DEPARTMENT OF NATURAL RESOURCES  
GEOLOGICAL SURVEY PROGRAM  
**PLUGGING RECORD**

FORM OGC-7

OWNER'S NAME <b>D.E. Exploration, Inc.</b>		ADDRESS <b>P.O. Box 128 Wellsville, KS 66092</b>	
NAME OF LEASE <b>Belton Unit-Abbey Dunlap</b>		WELL NUMBER <b>#AD-13</b>	PERMIT NUMBER (OGC-3 OR OGC-31 NUMBER) <b>20798</b>
LOCATION OF WELL SEC TWN RNG OR BLOCK AND SURVEY <b>Sec. 9 Township 46 North Range 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West</b>		LATITUDE <b>NA</b>	LONGITUDE <b>NA</b> COUNTY <b>Cass</b>
APPLICATION TO DRILL THIS WELL WAS FILED IN NAME OF: <b>D.E. Exploration, Inc.</b>		HAS THIS WELL EVER PRODUCED OIL OR GAS? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHARACTER OF WELL AT COMPLETION (INITIAL PRODUCTION) OIL (BBLS/DAY) <b>NA</b> GAS (MCF/DAY) <b>NA</b> DRY? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
DATE OF ABANDONMENT <b>12/27/2007</b>	TOTAL DEPTH <b>700.0'</b>	AMOUNT WELL PRODUCING PRIOR TO ABANDONMENT OIL (BBLS/DAY) <b>NA</b> GAS (MCF/DAY) <b>NA</b>	WATER (BBLS/DAY) <b>NA</b>
Name of each formation containing oil or gas. Indicate which formation open to well bore at time of abandonment		Fluid content of each formation	Depth interval of each formation
Dry			
SIZE PIPE	PUT IN WELL (FT)	PULLED OUT (FT)	LEFT IN WELL (FT)
8 5/8"	20.4'		20.4'
WAS WELL FILLED WITH MUD-LADEN FLUID? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		INDICATE DEEPEST FORMATION CONTAINING FRESH WATER <b>NA</b>	
<b>NAME AND ADDRESSES OF ADJACENT LEASE OPERATORS OR OWNERS OF THE SURFACE</b>			
NAME		ADDRESS	
D.E. Exploration, Inc.		P.O. Box 128 Wellsville, KS 660	
METHOD OF DISPOSAL OF MUD PIT CONTENTS		Air dried and backfilled	
NOTE FILE THIS FORM IN DUPLICATE WITH: (USE REVERSE SIDE FOR ADDITIONAL DETAIL)			
<b>CERTIFICATE</b> I, the undersigned, state that I am the President of the <u>D.E. Exploration, Inc.</u> (Company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.			
SIGNATURE 		DATE <b>6/25/2008</b>	

DETAIL OF FORMATIONS PENETRATED			
FORMATION	TOP	BOTTOM	DESCRIPTION (SEE * BELOW)
Squirrel	572.0'	575.0'	3' broken sand not commerical

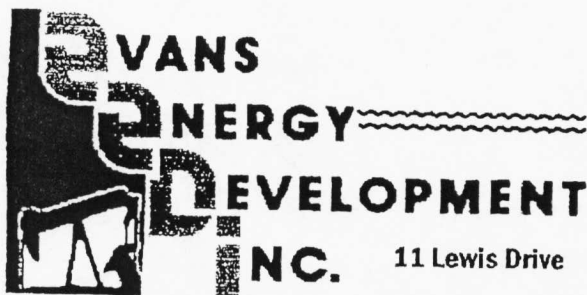
**RECEIVED**

JUN 30 2008

Mo Oil & Gas Council

Mo Oil &amp; Gas Council

Attach drillers log or other acceptable log of well if available.  
This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.



11 Lewis Drive

Paola, KS 66071

**RECEIVED**  
 JUN 30 2008  
 Oil & Gas Well Drilling  
 Water Wells  
 Geo-Loop Installation  
 Mo Oil & Gas Council

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Belton Oil Company

Abby Dunlap #AD 13

Missouri Permit #20798

December 21 - December 27, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
26	lime	32
25	shale	57
11	lime	68
20	shale	88
5	lime	93
26	shale	119
10	lime	129
25	shale	154
29	lime	183
9	shale	192
19	lime	211
5	shale	216
11	lime	227
3	shale	230
2	lime	232
133	shale	base of the Kansas City
4	lime	365
24	shale	369
3	lime	393
11	shale	369
7	lime	407
2	shale	414
2	lime	416
9	shale	418
15	lime	427
2	broken sand	442
10	shale	444 light brown sand, little bleeding
7	lime	454
89	shale	461
10	silty shale	550
11	shale	560
1	lime	571
3	sand	572
125	shale	575 light brown, tight, ok bleeding
		700 TD

Drilled a 12 1/4" hole to 21'

Drilled a 6 1/2" hole to 700'

Set 20.4' of 8 5/8" threaded and coupled with 8 sacks cement.

This well was plugged bottom to top with cement by Consolidated Oil Service on 12/27/2007.

**Englevale - Upper Squirrel Core Time**

<u>Minutes</u>	<u>Seconds</u>
573	43
574	45
575	30
576	25
577	21
578	41
579	39
580	38
581	35
582	30
583	26
584	31
585	32
586	39
587	41
588	35
589	31
590	38
591	33
592	33
593	36
594	31
595	36
596	37
597	27
598	29
599	26
600	30
601	34
602	33
603	29
604	36
605	39
606	31
607	36
608	37
609	40
610	34
611	35
612	29
613	29

RECEIVED

JUN 30 2008

Mo Oil & Gas Council



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 219414  
Invoice Date: 12/31/2007 Terms: Page 1

D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

BELTON UNIT #AD 13  
9-46-33  
CASS CO MO  
15947  
12/27/07

Part Number	Description	Qty	Unit Price	Total
.124	50/50 POZ CEMENT MIX	121.00	8.8500	1070.85
.118B	PREMIUM GEL / BENTONITE	650.00	.1500	97.50

Description	Hours	Unit Price	Total
.26 TON MILEAGE DELIVERY	1.00	357.59	357.59
.68 P & A NEW WELL	1.00	840.00	840.00
.68 EQUIPMENT MILEAGE (ONE WAY)	60.00	3.30	198.00

**RECEIVED**

JUN 30 2008

Mo Oil & Gas Council

parts:	1168.35	Freight:	.00	Tax:	79.45	AR	2643.39
labor:	.00	Misc:	.00	Total:	2643.39		
sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_



CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 15947LOCATION Ottawa KSFOREMAN Fred Mader

## TREATMENT REPORT &amp; FIELD TICKET

## CEMENT

Missouri

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/27/07	2365	Belton Unit # AD 13	9	46	33	Cass Co
CUSTOMER D E Exploration			TRUCK #			
MAILING ADDRESS P.O. Box 128			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
Wells with			DRIVER			
KS			506 Fred			
66092			368 Bill			
			226 Eric			

JOB TYPE <u>Plug</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>700'</u>	CASING SIZE & WEIGHT <u>N/A</u>
CASING DEPTH <u>N/A</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>Full</u>
DISPLACEMENT <u>N/A</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>

REMARKS: Mix + Pump 60 sks Cement + spat @ TO of hole  
 Have drill pipe Pull drill pipe to 950'. Mix + Pump  
 Cement to Fill to Surface. Pull remaining drill pipe.  
 Top off well w/ Cement 129 sks Total  
 Wash up drill pipe + equipment.

Fred Mader

Evans Energy Dev Inc.  
 Rig Supplied Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405A	1	PUMP CHARGE Plug to Abandon 368		840.00
5406	60 mi	MILEAGE Pump Truck 368		198.00
5407A	5.418 Ton	Ton Mileage 226		357.50
1124	121 sks	50/50 Por Mix Cement		1070.80
1118B	650	Premium Gel		97.50
Sub Total				2563.80
Tax @ 6.8%				179.45
TOTAL				2743.25
SALES TAX				
ESTIMATED TOTAL				2643.39

Received Time Jan. 2, 2008 9:59AM No. 1376

TITLE 219414

DATE